GOVERNMENT OF ANDHRA PRADESH
ABSTRACT

Energy Dept. – Amendments to the Andhra Pradesh Integrated Clean Energy Policy, 2024 – Approved - Orders - Issued.

ENERGY (POWER-II) DEPARTMENT

G.O.MS.No. 92 Dated: 10-11-2026

Read the following:

1. G.O.Ms.No.37, Energy (Power-II) Department, dated:30-10-2024.
2. G.O.Ms.No.4, Energy (Power-II) Department, dated:12-01-2026.
3. From the Vice Chairman & Managing Director, New and Renewable Energy Development Corporation of Andhra Pradesh (NREDCAP), Lr. No. NREDCAP/APICE Policy-2024/2026-27, Dated: 28-08-2026 & 23-09-2026.

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O R D E R:

In the G.O. 1st read above, Government have notified the Andhra Pradesh Integrated Clean Energy Policy, 2024. This Policy shall be valid for a period of 5 years from the date of issue of the Policy notification. The Policy may be amended and modified during implementation and the Policy shall be applicable to the entire State.

2 . In the G.O. 2nd read above, Government made certain amendments to the Andhra Pradesh Integrated Clean Energy Policy, 2024 as detailed in the Annexure appended to G.O. 2nd read above.

3. In the reference 3rd read above, the Vice Chairman & Managing Director, New and Renewable Energy Development Corporation of Andhra Pradesh (NREDCAP) has proposed certain amendments to the Andhra Pradesh Integrated Clean Energy Policy, 2024 to strengthen institutional governance, feedstock planning and security, organic-manure market development, time-bound facilitation, biomass aggregation, CBG offtake, and other enabling measures, so as to support the development of a robust biofuels ecosystem in the State and to promote the Compressed Biogas (CBG) ecosystem and align the State policy with the reform requirements of Component I under the Government of India's SASCI 2026–27 Scheme, and requested the Government to issue necessary amendment orders.

4. Government, after careful examination of the matter, hereby approve the amendments to the Andhra Pradesh Integrated Clean Energy Policy, 2024, as detailed in the Annexure appended to this order.

5. The Chairman & Managing Directors, APEPDCL/APCPDCL/APSPDCL (Visakhapatnam / Vijayawada / Tirupati) and the Vice Chairman & Managing Director, New and Renewable Energy Development Corporation of Andhra Pradesh (NREDCAP), the Chairman & Managing Director, Andhra Pradesh Solar Power Corporation Limited, Tadepalli, Guntur District shall take necessary action accordingly.

6. This order issues with the concurrence of Finance Department vide their U.O.No.FIN01-FMU0ASD(IIE)/60/2025-FMU-IC-IIE(Computer No. 30313970, Dated:07-10-2026.

(BY ORDER AND IN THE NAME OF THE GOVERNOR OF ANDHRA PRADESH)

K. VIJAYANAND
SPECIAL CHIEF SECRETARY TO GOVERNMENT (FAC)

To
The Vice Chairman & Managing Director, NREDCAP, Tadepalli.
The Chairman & Managing Director, APTRANSCO, Vidyuth Soudha, Vijayawada.
The Managing Director, Andhra Pradesh Power Generation Corporation Limited, Vijayawada.
The Chairman & Managing Director, Andhra Pradesh Solar Power Corporation Limited, Tadepalli, Guntur District.
The Chairman & Managing Director, APSPDCL, Tirupati.
The Chairman & Managing Director, APCPDCL, Vijayawada.
The Chairman & Managing Director, APEPDCL, Visakhapatnam.
The Special Chief Secretary to Govt., Revenue Department.
The Special Chief Secretary to Govt., Finance Department.
The Secretary to Govt., Industries & Commerce Department.
The Special Chief Secretary to Govt., Water Resources Department.
Copy to:
The Chairman &Managing Director, APTRANSCO, Vijayawada.
The P.S to Secretary to C.M.
The P.S. to Minister for Energy.
The P.S. to Principal Secretary to Govt., Finance Department.
The P.S to Special Chief Secretary to Govt., Energy Department.
The Secretary, Ministry of New & Renewable Energy (MNRE), GoI, New Delhi.
The Secretary, Ministry of Power, Gol, New Delhi.
The G.A (Cabinet) Dept.,
SF/ SCs (Computer No. 3060057)

//FORWARDED:: BY ORDER//

SECTION OFFICER

Annexure to G.O.Ms.No.92, Energy (Power-II) Department, dated:10-11-2026

Amendments to AP Integrated Clean Energy Policy 2024

Sl. No.	Section/ Clause	Existing Provision	Amendment
1	1. Glossary		**New Abbreviations** **APSRTC: Andhra Pradesh State Road Transport Corporation** **DLC: District Level Committee** **FOM: Fermented Organic Manure** **LFOM: Liquid Fermented Organic Manure** **PROM: Phosphate Rich Organic Manure**
2	17.8 Project Monitoring Committee (PMC)	c. If any difficulty arises in giving effect to this policy, the High-Level Committee is authorized to issue clarification as well as interpretation to such provisions, as may appear to be necessary for removing the difficulty either on its own motion or after hearing those parties who have represented.	c. **The PMC shall also serve as the forum for addressing and resolving grievances, bottlenecks, and implementation-related issues faced by project developers, investors, and other stakeholders under this Policy. The PMC shall review such matters periodically, facilitate inter-departmental coordination, provide guidance for timely resolution, and recommend appropriate measures to expedite project implementation and ensure effective policy execution.** d. If any difficulty arises in giving effect to this policy, the High-Level Committee is authorized to issue clarification as well as interpretation to such provisions, as may appear to be necessary for removing the difficulty either on its own motion or after hearing those parties who have represented.
3	17 General terms pertaining to the policy.		**New Clause** **17.9 District Level CBG Facilitation, Monitoring and Grievance Redressal Committee** **a. A District level CBG committee shall be constituted in each district under the Chairmanship of District Collector. DLC will undertake the following functions:**

Sl. No.	Section/ Clause	Existing Provision	Amendment
			i. Establish coordination among farmers, feedstock aggregators and CBG project developers for creation and smooth functioning of feedstock supply chains within the district. **ii. Facilitate determination of appropriate and uniform district-level prices for feedstock based on mutual consultation with farmers, aggregators, and project developers, ensuring transparency and fairness.** **iii. Provide regulatory and administrative support to aggregators for transportation, storage, and movement of feedstock within the district.** **iv. Coordinate with the Agriculture Department, Horticulture Department, Forest Department, Urban Local Bodies, Development Authorities, and other relevant agencies for marketing and distribution of organic manure and bio-manure produced by CBG plants.** **v. Facilitate and coordinate regulatory approvals and clearances required at the district level, including but not limited to fire safety, land use permissions, conversion of agricultural to non-agricultural land, availability of government land, electricity and water supply, used water/ wastewater treatment, transmission infrastructure, and waiver or**

Sl. No.	Section/ Clause	Existing Provision	Amendment
			rationalization of development charges, as applicable. **vi. Monitor adherence to registered feedstock plans and facilitate resolution of issues relating to overlapping feedstock sourcing arrangements, without restricting lawful procurement or competition.** **vii. Monitor and review timely payments to farmers / feedstock suppliers for feedstock supply and address grievances, if any.** **viii. Facilitate execution of contracts related to supply and utilization of organic manure and compressed biogas.** **ix. In cases where multiple aggregators operate within the same catchment area, recommend appropriate measures to NREDCAP for rationalization, coordination or restriction of aggregator numbers to ensure orderly supply and fair competition.** **b. All CBG projects shall submit periodic operational and performance data to NREDCAP including but not limited to feedstock utilization, gas production, digestate utilization, and operational status, in such format and frequency as may be prescribed in the Operational Guidelines.**
4	11.1.1 Incentives for producers of Biofuels		**New clause** **k. Provision of Utilities for CBG projects** **i. To ensure timely commissioning of Compressed Biogas (CBG) projects, the**

Sl. No.	Section/ Clause	Existing Provision	Amendment
			State Government shall extend comprehensive support for the provisioning of utilities (electricity, water) through a structured and time-bound framework. **ii. Clearances / Approvals / NOCs for provision, shifting or relocation of utilities required for CBG projects shall be processed by the concerned department within thirty (30) days from the date of submission of a complete application. Within this period, the department shall either grant approval or communicate, in writing, any specific modifications or deficiencies in the proposal. If no communication, approval or objection is issued within sixty (60) days from the date of submission of a complete application, the proposal shall be deemed approved, subject to applicable law and compliance with safety requirements, technical feasibility, environmental norms and statutory requirements. The above approval process and timelines shall be incorporated into and monitored through the Unified/Single Window Portal framework.** **iii. All costs associated with provisioning, shifting or relocation of utilities required for CBG projects — including electricity connection, water supply, drainage, road access and relocation of existing public infrastructure — shall be borne by the concerned project developer(s), based on**

Sl. No.	Section/ Clause	Existing Provision	Amendment
			cost estimates approved by the concerned utility or competent authority. **iv. The State Government will ensure availability of 33/11 kV power connectivity from the nearest suitable substation subject to technical feasibility and availability of adequate load capacity for CBG plants located within a radius of five (5) kilometers. The cost of dedicated infrastructure, augmentation or extension required for such connectivity will be borne by the CBG project developer in accordance with applicable laws, regulations and orders of the competent authority.**
5	11.1.1 Incentives for producers of Biofuels		**New clause** **l. Bio-manure (fermented organic manure) generated as a by-product of Bio-CBG plants constitutes an important input for sustainable agriculture and soil health improvement. To promote its systematic utilization and market integration, following measures will be implemented:** **i. State Agriculture Department in coordination with State Agricultural Universities and other designated institutions will promote research, marketing and distribution of bio-manure produced by CBG plants, to create farmer awareness and acceptance.** **ii. The State Government will promote formation and strengthening of Organic Manure Cooperatives/ Farmer Producer Organizations (FPOs)/ Self-Help Groups (SHGs) for organized**

Sl. No.	Section/ Clause	Existing Provision	Amendment
			aggregation, quality standardization and structured marketing and distribution of FOM/LFOM to enable organized market access and ensure sustainable commercialization of organic manure. **iii. The State Agriculture Department shall develop an enabling mechanism to facilitate sale and purchase of bio-manure through licensed fertilizer outlets and other approved distribution channels.** **iv. Government of Andhra Pradesh will encourage its Departments of Agriculture, Horticulture, Forest, Rural Development and other relevant departments to integrate and prioritize the utilization of Bio-Manure (FOM/LFOM) produced by CBG plants in plantations, soil health programs and other public procurement systems to create assured institutional demand.** **v. Government of Andhra Pradesh will support for establishment of digestate value-addition facilities, including granulation units to convert FOM/LFOM into standardized, transportable and market-ready organic fertilizer.**
6	11.1.1.f Land	Land lease charges of revenue/government/private/patta land shall be INR 15,000 per acre per year with 5% escalation for every 2 years for biofuel plants.	i. Land lease charges of revenue/government/private/ patta land shall be INR 15,000 per acre per year with 5% escalation for every 2 years for biofuel plants.

Sl. No.	Section/ Clause	Existing Provision	Amendment
			ii. Application for allotment of Government / Revenue land shall be disposed of within a period of six (6) months from the date of receipt of a complete application, subject to availability of suitable land and fulfilment of the prescribed eligibility criteria and statutory requirements. **iii. The State Government shall develop and maintain a dedicated land bank for CBG projects, mapped to project-wise feedstock catchment areas. Identified land parcels shall be hosted on a publicly accessible digital portal indicating their location, extent, title status and land-use details.** **iv. Land allotted to a CBG project from the land bank shall comprise a single contiguous parcel to the extent feasible. Allotment of fragmented or non-contiguous parcels shall not ordinarily be permitted.** **v. Stamp duty, registration charges, and land conversion fees for land acquisition or lease for CBG projects will be fully exempted.** **vi. Where a CBG project is proposed by a new developer within a radius of twenty (20) km of an existing registered project, the additional project may be approved only where adequate surplus feedstock is demonstrated and the feedstock security and viability of existing registered project is not likely to be**

Sl. No.	Section/ Clause	Existing Provision	Amendment
			materially affected.
7	17.5. d Skill Development Support for Biofuels	To build a specialized workforce equipped for Biofuels production, SNA shall introduce the following interventions: i. The policy will encourage a minimum of 100 village/Mandal-level entrepreneurs (VLEs) through identified skilling centres. ii. The policy will encourage and support farmers/FPOs/SHGs to enhance skilling for Biomass aggregation and sales.	To build a specialized workforce equipped for Biofuels**/ CBG** production, SNA shall introduce the following interventions: i. The policy will encourage a minimum of 100 village/Mandal-level entrepreneurs (VLEs) through identified skilling centres. ii. The policy will encourage and support farmers/FPOs/SHGs to enhance skilling for Biomass aggregation and sales. iii. **CEKSDC will support the creation of institutional linkages with State universities, technical institutions, and research bodies to undertake research, innovation, and knowledge dissemination for CBG process optimization and value-added FOM, LFOM, and PROM product development**.
8	11.1.1 Incentives for Producers of Biofuels		**New Clause** **m. APSRTC and other State public-transport entities shall be encouraged to procure domestically produced CBG through phased fleet transition, dedicated procurement arrangements, and participation in pilot projects for biofuel-based public transportation.** **The State will facilitate the creation of an integrated CBG mobility network, including fueling infrastructure, vehicle conversion support, and**

Sl. No.	Section/ Clause	Existing Provision	Amendment
			demand aggregation mechanisms, to accelerate the adoption of CBG across public transport, freight, and commercial mobility segments. **n. District-wise Biomass Assessment** **i. SNA shall obtain, compile, and notify district-wise data yearly on availability of agricultural residues, animal dung, municipal solid waste, agro-industrial residues, and other biomass, in coordination with the Agriculture Department, Animal Husbandry Department, Urban Development Department, and other relevant departments.** **ii. Conduct or facilitate annual district surveys to update assessments of biomass production capacity, competing uses, and techno-economic viability of different biomass streams, which shall be used as inputs for project registration, allocation and capacity planning.** **o. Long-term feedstock linkages** **The State Government shall establish a structured, decentralized feedstock supply ecosystem to ensure reliable and cost-effective feedstock availability for CBG projects.** **An aggregator-based feedstock supply model shall be adopted, enabling long-term agreements between CBG developers, registered aggregators, FPOs, cooperatives, SHGs, local institutions and feedstock suppliers.**

Sl. No.	Section/ Clause	Existing Provision	Amendment
			Feedstock aggregation and storage centres shall be promoted to facilitate efficient collection, storage and year-round supply of biomass and organic waste. **SNA shall facilitate long-term arrangements between ULBs, mandis, sugar mills, gaushalas and FPOs for supply of feedstock to CBG projects.** **Further, the supply of organic municipal solid waste through long-term arrangement by ULBs shall ensure reliable and regular availability of feedstock to CBG projects at no cost to the CBG producer, subject to prescribed feedstock quality standards and applicable regulatory requirements.** **Support biomass aggregation, storage and transportation infrastructure and encourage organized collection of agricultural residues to reduce crop residue burning, enhance resource utilization and improve farmer incomes.** **Facilitate formation and capacity building of FPOs and other local institutions for biomass collection, handling, storage and logistics, and promote long-term feedstock supply arrangements with CBG projects.** **Promote utilization of segregated biodegradable municipal waste and other organic waste streams from Urban Local Bodies through long-term supply arrangements with CBG projects in accordance with applicable waste management regulations.** **Encourage channelization of agricultural residues and organic waste generated in Agricultural Produce Market Committees**

Sl. No.	Section/ Clause	Existing Provision	Amendment
			(APMCs)/market yards to CBG projects through suitable facilitation measures. **Facilitate long-term feedstock supply arrangements between sugar mills and CBG project developers for utilization of press mud and other suitable sugar industry by-products, while promoting circular economy linkages through use of bio-manure generated from CBG plants.** **Promote aggregation and utilization of cattle dung and livestock waste from dairies, gaushalas and cattle sheds through cooperatives, SHGs, FPOs and registered aggregators to support decentralized waste-to-energy solutions, rural sanitation and sustainable bio-resource management.** **p. Timelines, Deemed Approval and Permissions** **The State Government will ensure that provisions related to creation of CBG evacuation infrastructure are integrated within the State City Gas Distribution (CGD) policy framework as per G.O.Ms.No.8 dated 23.03.2026. Such integration will include, inter alia, time-bound and deemed approval mechanism, transparent and standardized framework for Right of Use (RoU), restoration charges and other applicable permissions and charges to enable timely and cost-effective evacuation of CBG through CGD networks.**
9	11.1.1.e	**Biomass Collection/Subsidy for setting up 2G Bio Ethanol plant** Capital subsidy of 20% for Co-operative agencies for biomass processing equipment shall be paid to the Developer over a period of	**Biomass Collection and Aggregation Support for setting up 2G Bio Ethanol and CBG projects** Capital subsidy of 20% for Co-operative agencies for **eligible** biomass processing equipment **associated with**

Sl. No.	Section/ Clause	Existing Provision	Amendment
		five (5) years through **Agriculture Infrastructure Fund (AIF) and other applicable routes. The Policy incentivizes local bodies and farmers to establish feedstock collection centres with storage facilities, using benefits from the Andhra Pradesh Industrial Development Policy (APIDP). Manufacturers are required to source feedstock from these centres.**	**2G Bioethanol projects** shall be facilitated over a period of five (5) years through **applicable schemes and policy routes, including the Agriculture Infrastructure Fund (AIF) wherever the beneficiary, activity and asset are eligible under its guidelines**. **Eligible biomass aggregation and handling machinery for agricultural-residue-based CBG projects may be supported under the applicable Government of India biomass aggregation machinery scheme and through the Andhra Pradesh Industrial Development Policy and the Andhra Pradesh Circular Economy and Waste Recycling Policy 4.0, 2025-30, subject to their respective eligibility, approved ceilings, budget availability and prevention of double funding.**
10	11.1.1.i Feedstock Collection Centres	This policy provides support to local bodies/farmers/concerned stakeholders for setting up of feedstock collection centres with feedstock storage facilities. The manufacturers shall be mandated to procure the feedstock/raw materials from such feedstock collection centres.	This policy provides support to local bodies/farmers/concerned stakeholders for setting up of feedstock collection centres with feedstock storage facilities. The manufacturers shall be mandated to procure the feedstock/raw materials from such feedstock collection centres. **The State Government will promote development of CBG industrial clusters in proximity to high-density biomass zones, agro-industrial hubs, livestock concentration areas or municipal waste generation centers. Such clusters will be developed with shared feedstock aggregation infrastructure, storage facilities, common utilities and coordinated evacuation linkages.**

K. VIJAYANAND
SPECIAL CHIEF SECRETARY TO GOVERNMENT (FAC)