

**Corrigendum – II****Tender Notice no. NREDCAP/GCRT/RESCO-1/2025-26 Dated. 20.02.2026**

**Name of the work:** Request for Selection (RfS) of Solar Power Developer for implementation of 826 kW Grid Connected Rooftop Solar Plants for Government Schools and Hostels under RESCO Mode in Chittoor District of Andhra Pradesh

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**I. Amendments to Request for Selection (RfS) Document**

<b>Sl.No.</b>	<b>Reference</b>	<b>Existing Clause</b>	<b>Revised Clause</b>
1	Page 17, 1.1.b	The selected solar power developer (SPD) shall enter into a Power Purchase Agreement (PPA) to supply solar power for 25 years at tariff in INR per kWh determined in competitive bidding.	The selected Solar Power Developer (SPD) shall enter into a Power Purchase Agreement (PPA) to supply solar power for 25 years at tariff in INR per kWh determined in competitive bidding.  <b>The Purchaser shall, on a monthly basis, make payments to the SPD for the quantum of solar energy consumed at the competitively determined tariff. Any additional energy generated and injected into the grid, beyond the Purchaser's consumption, shall be compensated by the Purchaser at the Feed-in Tariff (FiT) as notified by the Andhra Pradesh Electricity Regulatory Commission (APERC) from time to time.</b>
2	Page 17, 1.2.a	The estimated cumulative Project capacity envisaged for the Client Organizations is 826 kW. The Bidder has to bid for the entire 826 kW capacity spread across 78 campuses (Schools & Residential Hostels) with 82 Service Connection Numbers with tentative project capacities are mentioned in Annexure – B. The final capacity to be installed will be determined at the time of signing of PPA between the SPD and the Client Organization. Client Organization reserves the decision on the final	The estimated cumulative Project capacity envisaged for the Client Organizations is 826 kW. The Bidder has to bid for the entire 826 kW capacity spread across 78 campuses (Schools & Residential Hostels) with 82 Service Connection Numbers with tentative project capacities are mentioned in Annexure – B. The final capacity to be installed will be determined at the time of signing of PPA between the SPD and the Client Organization. Client Organization reserves the decision on the final determined capacity. The Bidder shall quote a single tariff in INR per kWh to supply solar power for a period of 25 years.  <b>The Purchaser shall, on a monthly basis, make payments to the SPD for the</b>

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		determined capacity. The Bidder shall quote a single tariff in INR per kWh to supply solar power for a period of 25 years.	<b>quantum of solar energy consumed at the competitively determined tariff. Any additional energy generated and injected into the grid, beyond the Purchaser's consumption, shall be compensated by the Purchaser at the Feed-in Tariff (FiT) as notified by the Andhra Pradesh Electricity Regulatory Commission (APERC) from time to time.</b>
3	Page 36, 7.9.a	The successful bidder shall pay NREDCAP a service charge for supervision and coordination, calculated at INR 0.10 (ten paise) <b>per unit of solar energy sold to the Client Organization</b> , plus 18% GST applicable on this amount.	The successful bidder shall pay NREDCAP a service charge for supervision and coordination, calculated at INR 0.10 (ten paise) <b>per unit of solar energy consumed by the Client Organization</b> , plus 18% GST applicable on this amount, <b>within 1 week of receipt of payment from the Client Organization.</b>  <b>No service charge shall be levied on units of solar energy generated but not consumed by the Client Organization and injected into the Grid of Distribution Utility.</b>

## II. Amendments to Power Purchase Agreement (PPA) Document:

Sl.No.	Reference	Existing Clause	Revised Clause
1	Page 3, Point v	The Buying Entity has agreed <b>to purchase the entire Solar Power of the Project on the terms and conditions contained in this Agreement.</b>	The Buying Entity has agreed <b>to procure and consume the Solar Power generated from the Project to the extent of its actual energy consumption, at the tariff quoted by the SPD and accepted under this Agreement.</b>  <b>Any surplus energy generated in excess of the Purchaser's consumption, and injected into the grid of Distribution Utility, shall be purchased at the applicable Feed-in Tariff (FiT) rates as determined by the Andhra Pradesh Electricity Regulatory Commission (APERC) from time to time.</b>
2	Page 4, Section 1.1 Definitions		<b>Additional Definitions:</b>  <b>Feed-in Tariff (FiT)</b> means the tariff fixed by the Andhra Pradesh Electricity Regulatory Commission at which the exported solar energy under Net/Gross Metering or Net Billing / Net Feed-in

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			<p>arrangements shall be paid by the Distribution Licensee to the prosumers</p> <p><b>Net Meter</b> means a Bi-directional meter used for accounting and billing of electricity supplied to and from the prosumer(s) by a Distribution licensee.</p>
3	1.1.(z), Page 5	<b>Main Metering System</b> means all meter(s) and metering devices owned by the Power Producer and installed at the Delivery Point for measuring and recorded the delivery and receipt of energy.	<b>Main Metering System or Main Meter(s)</b> means all meter(s) and metering devices owned by the Power Producer and installed at the Delivery Point for measuring and recorded the delivery and receipt of energy.
4	Page 12, 7.1	The Power Producer shall be entitled to receive the Tariff of Rs. ___/kWh [Insert the Tariff discovered through the bidding process conducted by NREDCAP], fixed for the entire term of this Agreement. The Tariff includes INR 0.10/kWh plus applicable GST payable by the Power Producer to NREDCAP as a service charge.	<p>The Power Producer shall be entitled to receive the Tariff of Rs. ___/kWh [Insert the Tariff discovered through the bidding process conducted by NREDCAP] <b>for the units generated by the SPD and consumed by the Purchaser</b>, fixed for the entire term of this Agreement. The Tariff includes INR 0.10/kWh plus applicable GST payable by the Power Producer to NREDCAP as a service charge.</p> <p><b>Any surplus energy generated in excess of the Purchaser's consumption, and injected into the grid of Distribution Utility, shall be purchased at the applicable Feed-in Tariff (FiT) rates as determined by the Andhra Pradesh Electricity Regulatory Commission (APERC) from time to time.</b></p> <p><b>No service charge shall be levied on units of solar energy generated but not consumed by the Client Organization and injected into the grid of Distribution Utility.</b></p>
5	Page 12, 7.2	Purchaser shall pay to the Power Producer a monthly payment (the Solar Power Payment) for the Solar Power generated by the System as per the Metering clause 5.2 (b) above during each calendar month of the Term	The Purchaser shall pay to the Power Producer a monthly payment (the Solar Power Payment) for the Solar Power <b>consumed by the Purchaser every month during the 25 year period. The Solar Power Payment shall be calculated based on:</b>

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		<p>equal to the actual Monthly Production as recorded in Joint Meter Reading Report for the System for the relevant month multiplied by the Tariff irrespective of (i) whether any or all units of Solar Power has been drawn, consumed or utilized by Purchaser and / or (ii) whether any Solar Power has been injected, whether inadvertently or otherwise, into the grid of the Distribution Utility. The Power Producer will bill the Purchaser for each kWh metered as above at the Delivery Point, at the Tariff Rs. ___/kWh levelized tariff as discovered through the NREDCAP bidding process.</p>	<p>The actual Monthly Production consumed by the Purchaser, as recorded in the Joint Meter Reading (JMR) for the relevant month, multiplied by the Tariff (Rs. ___/kWh) discovered through the bidding process.</p> <p>Any surplus energy generated in excess of the Purchaser's consumption, and injected into the grid of Distribution Utility, shall be purchased at the applicable Feed-in Tariff (FiT) rates as determined by the Andhra Pradesh Electricity Regulatory Commission (APERC) from time to time.</p>
6	Page 12, 7.3, Invoice	<p>The Power Producer shall invoice Purchaser <b>on the first day of each month</b> (each, an Invoice Date) commencing on the first Invoice Date to occur after the Commercial Operation Date, for the Solar Power Payment in respect of the immediately preceding month. The last invoice shall include production only through the Expiration Date of this Agreement.</p>	<p>The Power Producer shall invoice Purchaser <b>every month</b> (each, an Invoice Date) commencing on the first Invoice Date to occur after the Commercial Operation Date, for the Solar Power Payment in respect of the immediately preceding month. The last invoice shall include production only through the Expiration Date of this Agreement.</p>

Sd/-

VC & Managing Director

NREDCAP