

Corrigendum – III

Name of the Work: Request for Selection (RfS) of Solar Power Developers for Empanelment for Supply, Installation and Commissioning of Grid-Connected Rooftop Solar Power Plants at various Government Institutions in Andhra Pradesh under RESCO Mode

Tender Notice No. NREDCAP/SE/RESCO-Empanelment/2026-27, Dt. 29.05.2026

Section I: Bank Details of NREDCAP

For the purpose of generating a Bank Guarantee document towards the EMD / Performance Security payment, the bank account details of NREDCAP may be required. The bank account details of the New & Renewable Energy Development Corporation of Andhra Pradesh (NREDCAP) are provided below:

Name of Account Holder	New & Renewable Energy Development Corporation of Andhra Pradesh Limited (NREDCAP)
Bank Account No.	5218 8926 870
Name of the Bank	State Bank of India
Branch name and contact details	Tadepalli Branch, D. No. 22-7-202/1, NH 16, Service Road, Beside D-Mart, Tadepalli Mandal, Guntur District – 522501. Tel: 80088 12870, E.mail: sbi.12870@sbi.co.in
IFSC Code	SBIN0012870
Type of Bank Account	Savings

Section II: Pre Bid Queries

Sl.	Query	Reply
1	Clause 1.6.2/1.6.2(iii), Page 20. Whether provisional FY 2025–26 financials certified by a Chartered Accountant will be accepted for evaluation in place of audited FY 2025–26 statements, since the tender presently refers to FY 2022–23, FY 2023–24 and FY 2024–25 only?	Adherence to RfS clause 1.6.2 is mandatory. Provisional financial statements shall not be considered for evaluation.
2	Clause 1.3(b), 1.3(c). Page 17, Whether there will be any minimum guaranteed project allocation after empanelment, or whether project award will be entirely at the discretion of NREDCAP based on lot availability and ranking?	There shall be no minimum guaranteed capacity allocation following empanelment. Capacity allocation will be carried out strictly in accordance with the provisions outlined in Clauses 1.3 and 5.2 of the RfS.
3	Clause 1.6.1/ 1.6.2/ 1.7(c), Page 19-20. Whether net worth and turnover of consortium members may be considered collectively, and whether personal net worth of directors/promoters can also be considered in any form for consortium qualification?	Please refer to Clause 1.6.4 of the RfS for the provisions relating to eligibility of consortium. Furthermore, the personal net worth of directors/promoters of limited companies participating as part of a consortium shall not be considered.
4	Clause 1.6.2(i), 1.6.2(iii), Page 20. Whether provisional FY 2025–26 turnover figures certified by CA will be accepted for financial eligibility, in addition to the audited years specifically mentioned in the tender?	Provisional financials for any year, whether certified by a Chartered Accountant or otherwise, shall not be accepted or considered for meeting the financial eligibility criteria.
5	Clause 1.6.2(ii), 1.7(c), Page 20. Whether the net worth requirement can be met by the company and consortium members collectively, and whether any supporting comfort from promoters/directors will be considered in addition to company net worth?	Please refer to Clause 1.6.4 of the RfS for the provisions relating to eligibility of consortium. Furthermore, supporting comfort letters from promoters/directors shall not be considered in addition to the company's net worth.
6	Clause 1.6.2(iii)(b), 1.6.2(iii)(c), Page 20. Whether zero GST liability certificate / turnover certificate / net worth certificate will be accepted based on provisional FY 2025–26 accounts, if statutory audit is not completed by bid submission date?	Please refer to RfS clause 1.6.2.iii.c for zero GST liability certificate. Turnover/Net worth related certificates based on provisional FY 2025-26 financials shall not be accepted.

Sl.	Query	Reply
7	Clause 1.6.1(c), 1.6.2, 1.6.3, Page 19–21. Whether MSME exemption from EMD will be allowed for valid UDYAM NIC codes other than 35105, provided the bidder is in the solar / renewable / electrical installation business?	Adhering to RfS clause 3.2.5 is mandatory to claim EMD exemption. UDYAM registrations with NIC codes other than those specified in the RfS shall not be considered for EMD exemption.
8	Clause 1.2(a)–(d), 1.4, Page 17–18. Whether the quoted tariff under RESCO will remain fixed for 25 years without escalation, or whether any escalation / indexation / revision will be permitted to offset future operating cost increases?	The tariff discovered/accepted shall remain fixed for the term of the PPA. Any escalation, indexation or revision of tariff shall not be permitted.
9	Clause 1.1(d), 7.9, Page 16, 35. What is the exact payment security mechanism for developers under the RESCO model, and whether the payment flow will be supported / monitored through the PRAAPTI portal or any equivalent transparency and payment tracking system?	The payment mechanism is as per RfS, PPA and Corrigendum. Payments to the SPD shall be processed through NREDCAP.
10	Clause 1.2(a), 1.2(b), 1.4, Page 17–18. Kindly clarify whether the tariff/price to be quoted by the bidder under RESCO model should be inclusive of GST and all applicable statutory taxes or exclusive of GST. Further clarify whether any future change in GST/statutory taxes during the 25-year PPA period shall be reimbursed separately by the Purchaser/Government Department.	Please refer to clause 1.2.a of RfS. The tariff shall be inclusive of GST, all applicable statutory taxes, and service charges payable to NREDCAP. Any change in GST or other statutory taxes during the PPA term shall be in accordance with clause 7.9 of PPA along with relevant provisions of the RfS, the PPA, applicable laws and any issued directions/corrigenda.
11	Clause 7.6, 7.7, 7.8(a)–(c), Page 34–35. Whether the bidder may reject technically unfeasible sites without penalty after site survey, and whether structural strengthening / rooftop repairs / civil modifications will be borne by the bidder or by the Government Department/NREDCAP?	In case any site is found technically or structurally unsuitable, the matter shall be brought to the notice of NREDCAP and the concerned Government Department for review and appropriate decision. The SPD shall not unilaterally reject any allotted site except in accordance with the RfS/PPA. The responsibility of roof repair, building's structural strengthening and civil modifications shall lie with the Government Department.

Sl.	Query	Reply
12	Clause 7.6(b), 7.8(b), Page 34–35. Whether NREDCAP will support coordination with Government Departments and DISCOMs for site access, approvals, net metering / net billing / gross metering, and related clearances?	NREDCAP shall facilitate coordination with the concerned Government Departments and DISCOMs, wherever required, for approvals and clearances. However, the responsibility for obtaining grid connectivity, net metering/net billing/gross metering approvals and related statutory or regulatory clearances shall remain as specified in the RfS/PPA.
13	Clause 1.5(a)–(c), 7.8(b), Page 18, 35. What will happen if the DISCOM rejects net metering feasibility after award, and whether transformer augmentation / connectivity upgrade costs will be borne by the bidder or the concerned department?	Please refer to clause 7.8 of RfS. Furthermore, NREDCAP shall coordinate and support in resolving any issues during the PPA period.
14	Clause 1.1(d), 1.3(h), 7.6, 7.8(f), Page 16, 18, 34–35. If the building / rooftop site is shifted due to administrative reasons, and the generated power cannot be utilized at the original site, how will this scenario be handled? If the plant is required to be shifted to another building, who will bear the shifting, dismantling, refitting, and re-commissioning expenses?	Please refer to clause 5.3.c and 8.3.1 of PPA. Furthermore, NREDCAP shall coordinate and support in resolving any issues during the PPA period.
15	Clause 1.1(d), 7.10, Page 16, 35. Whether deemed generation compensation or any equivalent protection will be provided during grid outages / DISCOM-related non-evacuation periods?	No separate deemed generation compensation shall be provided. Tender conditions shall prevail.
16	Clause 1.1(d), 7.6, 7.7, Page 16, 34. What happens if the Government building usage changes / building becomes unavailable / PPA site is withdrawn during the 25-year PPA period? Will any replacement site or compensation be provided?	NREDCAP shall facilitate coordination for resolution of such issues during the PPA period. In the event the issue remains unresolved, the rights and remedies of the parties shall be governed by Clause 12.2 of PPA.

Sl.	Query	Reply
17	Net-metering : in the RFS you have mentioned that it will be the responsibility of the SPD (Solar power Developer) to procure and get permissions required for net meter from the respective discoms – here we request to consider supply of net meters by discoms and to issue necessary approvals since some are less than 10 KW, some are 10-100 kw – some are 100-500 kw and some are above 500 kw and total number of connection you have given is 2000 approx., The discoms are already procuring net meters with necessary approvals from authorized persons and these meters are for Govt departments only. Considering all these we request you to change the scope of net meters from SPD to respective discoms., (in GOI – Surya Ghar policy also it is the responsibility of Discoms to supply and fix the net meters – so requested to consider the same).	Tender conditions prevail. SPD is responsible for net metering/net billing/gross metering, including approvals and associated costs and shall be governed by the existing regulations of APDISCOMs.
18	We request to consider technical eligibility date as 31.5.2026 instead of 31.3.2026., since the certificates issuance by our customers getting late due to statutory procedures in PM Suryaghar., and also request to consider in synchronizations completed in AP under PM Suryaghar SC-ST solarization scheme and cut date as 31.5.2026. (requesting since the uploading of MNRE portal for completed units still under process by respective discoms).	Please refer to Corrigendum -II, Section - 1, Point 9
19	Project allocation methodology: We request to consider to allocate district wise or discom wise who are doing maximum capacity and request to consider preference to those who are performing well previously in state schemes.	Tender conditions prevail. The request for district-wise or DISCOM-wise preferential allocation may be considered by NREDCAP, wherever feasible and appropriate. However, the final discretion lies with NREDCAP at the time of allotment based on project requirements and other provisions of the RfS/PPA.

Sl.	Query	Reply
20	We request to consider the payment through Discoms , since the net meters are under control of Discoms and additional power supply or utilization of surplus power is from Discoms and the discoms are already doing activity as distribution company and the respective distribution lines are maintained by discoms – we request to shift the payment to SPD from respective Discoms which will ease out the SPD to get timely financial closure. Further we request since all new net meters are synchronized with software, the discom can monitor the same well and if required the 10 paise service charges can be shifted from NEDCAP to discom and a triparty can be done between Discom , SPD and user govt department. Considering all these we request for appropriate payment protection to consider payment to SPD from respective discoms. The surplus power the discoms will get at lower price as decided by APERC.	Please refer to Corrigendum -II for payment mechanism. Payments to SPD shall be processed through NREDCAP.
21	We request to consider for access to premises should be given to the SPD or their authorized persons for entire period of execution and for next 25 years and the structural stability and feasibility of the building strength has to be satisfied by SPD also. The building age if more than 20-25 years as date and the same cannot be considered for solar installations The internal wiring and other usage points and connected load etc are responsibility of the respective govt departments and SPD will connect the power up to their meter. If any misuse or any other over loading etc are responsibility of the user department. We request to consider these also.	Tender conditions prevail. Access to project premises during implementation and the PPA term shall be permitted and governed by the RfS and PPA. The SPD shall assess the technical and structural feasibility of the rooftop before installation. Responsibilities relating to internal wiring, connected load management, building-side electrical safety, misuse/overloading and premises-level electrical arrangements shall remain with the concerned Government Department/User Agency/Purchaser.
22	We request for electricity supply lines and outside existing transformers has to be strengthened either by Discoms or respective govt departments and the transfers have to upgraded according to the present solarization needs. If any upgradation of the existing transformer is required has to be done by either Discom or user govt department and not put the burden on SPD.	Tender conditions prevail. In the event that any requirement arises for the upgradation of the LT electricity grid, the Purchaser shall take necessary action and pursue the matter with the concerned APDISCOMs. NREDCAP shall, wherever required, facilitate coordination with the relevant DISCOMs and/or Government Departments.

Sl.	Query	Reply
23	Net Metering Responsibility The RFS stipulates that procurement, installation, and obtaining approvals for net meters shall be the responsibility of the Solar Power Developer (SPD). In this regard, we request that the responsibility for supply and installation of net meters be assigned to the respective DISCOMs. Considering that: • The project comprises approximately 2,000 service connections of varying capacities ranging from below 10 kW to above 500 kW. • Net meters are generally procured, approved, and installed by DISCOMs through authorized channels. • Under the PM Surya Ghar Scheme, net meter supply and installation are primarily undertaken by DISCOMs. • The installations pertain to Government departments. We therefore request that the scope of net meter procurement and installation be excluded from the SPD's responsibilities and entrusted to the respective DISCOMs.	Tender conditions prevail. SPD is responsible for net metering/net billing/gross metering, including approvals and associated costs and shall be governed by the existing regulations of APDISCOMs.

Sl.	Query	Reply
24	Technical Eligibility Cut-Off Date onsidering the timelines stipulated under the PM Surya Ghar Scheme vide Tender No. NREDCAP/PMSG/SC&ST/7A/2025 dated 01.12.2025 for solarization of 1,16,663 SC & ST consumer households through Utility-Led Aggregation (CAPEX) Mode in APDISCOMs under PM Surya Ghar: Muft Bijli Yojana, and the projects presently under implementation pursuant to the said tender, wherein achievement of the prescribed CUF for a minimum period of one month is a prerequisite for project completion and performance validation, we respectfully request that the technical eligibility cut-off date be revised from 31.03.2026 to 31.05.2026. Due to these procedural and operational requirements, several otherwise eligible projects commissioned prior to the bid submission date may not be reflected in the records as of 31.03.2026. Therefore, extending the technical eligibility cut-off date up to 31.05.2026 would enable fair consideration of projects that have been physically completed and commissioned but are awaiting completion of the prescribed CUF validation and documentation process. The proposed extension is justified because: • Completion certificates and commissioning certificates under PM Surya Ghar are being issued with delays due to procedural and statutory requirements. • Several projects completed before 31.05.2026 are awaiting uploading and validation on the MNRE portal by the respective DISCOMs. • Solarization projects completed under PM Surya Ghar and AP SC-ST Solarization Schemes deserve consideration for qualification purposes. Accordingly, extending the technical eligibility date to 31.05.2026 would enable fair consideration of projects that have been substantially completed and are undergoing the prescribed performance validation process, thereby ensuring wider and more competitive participation without compromising the technical qualification requirements.	Please refer to Corrigendum -II, Section - 1, Point 9
25	Project Allocation Methodology We request NREDCAP to consider a district-wise or DISCOM-wise project allocation methodology, with preference given to bidders demonstrating: • Higher implementation capacities; • Proven execution capabilities; • Successful performance under previous State and Central Government solar programs. Such an approach would enhance accountability, improve execution efficiency, and ensure timely completion of the program.	Tender conditions prevail. The request for district-wise or DISCOM-wise preferential allocation may be considered by NREDCAP, wherever feasible and appropriate. However, the final discretion lies with NREDCAP at the time of allotment based on project requirements and other provisions of the RfS/PPA.

Sl.	Query	Reply
26	Payment Mechanism and Payment Security We request consideration of a payment mechanism through the respective DISCOMs instead of direct payment through NREDCAP. This request is based on the following considerations: • Net metering operations and energy accounting are managed by DISCOMs. • Surplus power generated is injected into and utilized through the DISCOM network. • DISCOMs are already responsible for operation and maintenance of the distribution infrastructure. • Timely payment through DISCOMs would significantly improve bankability and facilitate financial closure by SPDs. We also suggest that: • A tripartite arrangement be established among the DISCOM, SPD, and the Government Department concerned. • Appropriate payment security mechanisms be incorporated. • The service charges currently envisaged for NREDCAP may be suitably structured to support DISCOM-led administration and monitoring.	Please refer to Corrigendum -II for payment mechanism. Payments to SPD shall be processed through NREDCAP.
27	Access to Premises, Structural Stability and Building Responsibilities We request that the RFS clearly provide: • Uninterrupted access to the project premises for the SPD and its authorized representatives during the implementation period and throughout the 25-year project tenure. • Responsibility of the SPD limited to assessment of structural feasibility and suitability of the rooftop for solar installation. • Buildings exceeding 20–25 years of age or otherwise found structurally unsuitable should be excluded from installation unless certified fit by the concerned department. Further, responsibilities relating to: • Internal electrical wiring; • Connected load management; • Electrical safety within the premises; • Any overloading or misuse of electrical installations; should remain with the respective Government Department/User Agency. The SPD's responsibility may be limited to installation and connection up to the designated metering point.	Tender conditions prevail. Access to project premises during implementation and the PPA term shall be permitted and governed by the RfS and PPA. The SPD shall assess the technical and structural feasibility of the rooftop before installation. Responsibilities relating to internal wiring, connected load management, building-side electrical safety, misuse/overloading and premises-level electrical arrangements shall remain with the concerned Government Department/User Agency/ Purchaser.

Sl.	Query	Reply
28	Strengthening of Distribution Infrastructure We request that any requirement for: • Strengthening of distribution lines; • Augmentation or replacement of transformers; • Capacity enhancement of external electrical infrastructure; be undertaken by the respective DISCOMs or Government Departments. Such infrastructure forms part of the distribution network and is beyond the scope and control of the SPD. Imposing these costs and responsibilities on SPDs may adversely impact project viability and increase bid tariffs.	Tender conditions prevail. In the event that any requirement arises for the upgradation of the LT electricity grid, the Purchaser shall take necessary action and pursue the matter with the concerned APDISCOMs. NREDCAP shall, wherever required, facilitate coordination with the relevant DISCOMs and/or Government Departments.
29	1. Project Installation Experience The bidder should have successfully installed and commissioned a minimum of 1,000 Solar PV systems/projects across residential, commercial, and industrial sectors. 2. Cumulative Capacity Experience The bidder should possess cumulative experience of not less than 40 MWp of Solar PV project installations executed during the last five (5) years. 3. Experience in Large-Scale Solar Projects The bidder should have successfully executed and commissioned at least four (4) Solar PV projects, each having a capacity of 1,000 kWp (1 MWp) or above.	Tender conditions prevail.

Sd/-
VC & Managing Director