

**F. No. 202/3/2009-BM**  
**Government of India**  
**Ministry of New and Renewable Energy**  
**(Biomass Division)**

**Block No. 14, CG.O. Complex,**  
**Lodi Road, New Delhi-110003**  
**Dated 1<sup>st</sup> December, 2009**

**OFFICE MEMORANDUM**

**Subject: Implementation of Biomass Gasifier Programme - Revised Guidelines for the implementation during 2009-10 and remaining period of the 11<sup>th</sup> Plan – reg.**

1.0 I am directed to refer to the “Biomass Gasifier based Distributed / Off-grid programme for Rural Areas and Grid Power Programme” announced vide sanction order(s) no.3/4/2003-CPG, dated 21.07.2003 and continued for 2009-10 vide No. 202/3/2009-BM dated 1<sup>st</sup> June 2009 and to convey the sanction for the revised guidelines for the implementation of the scheme during 2009-10 and the remaining period of the 11<sup>th</sup> Plan as per the following guidelines and details:

**2.0 Programme Components:**

- i. Biomass Gasifier based Distributed / Off-grid power programme for Rural Areas:** Biomass gasifier based distributed / off grid power systems in rural areas limited to 250 kW installed capacity, which have surplus biomass resources and unmet demand of electricity for *interalia* lighting, water pumping and microenterprises including telecom towers etc will be supported. The project may preferably be set up following a cluster approach.
- ii. Biomass gasifier based captive power generation in Rice Mills:** Biomass gasifier based captive power plants will be supported in rice mills for meeting their captive needs and surplus power fed into the grid / distributed in local areas.
- iii. Biomass Gasifier based Grid Connected Power Programme:**
  - a. Biomass gasifier based MW level grid connected power plants with 100% producer gas engines will be supported.
  - b. Besides, biomass based grid connected Boiler-Turbine-Generator (BTG) projects, preferably at tail end of the grid and having a decentralized distribution component would also be supported.
  - c. The maximum installed capacity of each such project would be 2 MW.
- iv. Promotional Activities:** Support to activities such as awareness creation, publicity measures, seminars / workshops / business meets / training programme etc. and to expand local manufacturing capacity and also support service facilities under the programme.

### 3.0 Implementation Strategy:

**3.1 Programme Implementing Agencies / Organizations:** Project proposals as per guidelines could be submitted online / directly to the Ministry by State Nodal agencies / Departments, Energy Service Companies (ESCOs), Co-operatives, Panchayats, SHGs, NGOs, manufacturers or entrepreneurs, independent power producers, promoters & developers etc.

### 3.2 Submission & Approval Process:

3.2.1 The following methodology would be followed for submission and approval of project proposals:

- i. Programme Implementing Agencies / Organizations will submit proposals to the Ministry with requisite information separately for village based proposals through gasifiers, gasifier based captive power project in rice mills using husk as per indicative proforma given respectively at **Annexure-I & II**.
- ii. Grid connected project proposals should contain Detailed Project Reports (DPRs) covering salient features as per the format. The project developer should enter into agreement with the utilities for sale of power or 3<sup>rd</sup> party sale and furnish copies of the PPA, copies of all clearance from statutory angle along with loan agreement or supporting documents for meeting balance funds etc. Only grid interactive projects would be supported which has envisaged fuel linkage mechanisms to ensure regular supply of the required quantity of biomass feed stock and provision of collection, processing and storage of biomass. Suggested points to be covered in the Detailed Project Reports (DPR) and Application Format for biomass gasifier based grid power generation projects as per indicative proforma given at **Annexure-III & IV**. The projects based on BTG route should have provision for decentralized distribution component and details should be provided in the project proposal.
- iii. A Project Advisory Committee (PAC) set up by the Ministry would evaluate and recommend the proposals for issue of in-principle approval based on the programme guidelines, project details, commissioning schedule. PAC would consider in-principle approval for the projects cumulatively costing up to 125% of the approved budgetary allocation for the given year.

### 4.0 Pattern of Central Financial Assistance (CFA):

4.1 Pattern of Central Financial Assistance (CFA) for various components is given below:

S No.	Items	Pattern of CFA
i.	Distributed / off grid power projects in rural areas and grid connected power projects with 100% producer gas engines or biomass based combustion projects.	Rs.15,000 per kW
ii.	Biomass gasifier systems retrofitted with dual fuel mode engines	Rs. 2,500 per kW
iii.	Captive power projects (captive power less than 50%)	Rs.10,000 per kW

	and / or feeding surplus power to grid in rice mills (with 100% producer gas engines or biomass based combustion projects).	
iv.	Projects involving installation of 100% gas engines with an existing gasifier.	Rs.10.00 lakh per 100 kW
v.	Biomass gasifier projects for Distributed / Off-grid for Rural Areas and grid connected power projects for ensuring regular availability of biomass, provision of collection, processing and storage and operation & maintenance including compulsory AMC for 5 years after the guarantee period.	Rs.1.50 lakh per 50 kW
vi.	Support towards lighting devices and distribution network	Financial support limited to a maximum of 3 km i.e. Rs.3.00 lakh per project (@ Rs.1.00 lakh per km).
vii.	Support towards project formulation	Financial incentives of Rs.5000/- per projects to the banks / FIs, manufacturers, promoters, consultants & service providers for developing firmed up and bankable proposals for a minimum of 10 projects or above.
viii.	Service charges for Verification and Certification	Rs.10,000/- per 100 kW subject to maximum of Rs.1.00 lakh for a project of 1 MW capacity. A minimum service charge would be Rs.10,000/- per site
ix.	Preparation of Detailed Project Report (DPRs) for centralized distributed / grid connected / captive power generation project: - Projects between 100-500 kW capacities - Projects above 500 kW capacities. - DPR is not required for the projects below 100 kW capacities.	Rs.0.50 lakh Rs.1.00 lakh
x.	HRD & Training - O&M Technician's Course - Gasifier Entrepreneur Development Course - Awareness promotions such as organization of seminars, business meets, workshops etc	- @Rs.2.00 lakh per course - @Rs.3.00 lakh per course - Maximum upto Rs.3.00 lakh
xi.	Support for gasifier manufacturers / suppliers for establishing service centers in areas where cluster of systems, minimum 10, have been set up in one district / region.	Rs.5.00 lakh (One-time funding)
xii	Special category states and Islands	20% higher CFA

## **5.0 Pattern of Release of funds:**

- i. CFA as applicable under the scheme will be disbursed post-commissioning through one installment directly to the promoters or lending institutions / FIs after receipt of commissioning & verification reports and submission of the requisite documents / reports.
- ii. The service charges for Independent Verification Agency (IVA) or State Nodal Agencies (SNAs), as the case may be would be provided after commissioning and certification by the designated agencies as per guidelines. The service charges would be provided to the designated agencies, including the state nodal agencies and FIs including banks to cover their expenses.
- iii. Programmes relating to Training & Awareness Promotion, 75% of the eligible CFA will be released to implementing organizations alongwith the sanction order. The balance will be released on receipt of the utilization certificate, audited statement of expenditure and the final report.

## **6.0 Independent Verification system**

- 6.1 The Ministry will also separately empanel Independent Verification Agencies (IVA) other than State Nodal agencies.
- 6.2 Verification would be conducted after operation of project at least for a period of one month.
- 6.3 The Independent Verification Agencies would be required to furnish the following requisite documents / reports:
  - i. Verification and commissioning reports along with Joint Commissioning Report as per the indicative format given at *Annexure-V*. The verification report would be submitted covering various items as per details as per indicative proforma given in *Annexure-VI*.
  - ii. Statement of Expenditure duly audited by the Chartered Accountant or other designated authority as per Govt. of India Rules.
  - iii. The Utilization Certificates in the prescribed format as per the GFR Form -19A to be submitted after receipt of funds (*Annexure-VII*).
  - iv. Verifying agency certificate that the agreement between the user and supplier of the gasifier systems for full guarantee and warrantee for one year followed by AMC for two years has been entered into.

## **7.0 HRD & Training:**

### **7.1 O&M Technician's Course**

7.1.1 Financial support would be provided for organizing training programmes to train gasifier operators at selected Engineering Colleges / Polytechnics in the identified cluster involving programme implementation organizations, gasifier and engine manufacturers. The training would be for eight weeks involving limited classroom exercises with hands-

on training. Each training programme will have a minimum of 10 candidates. The tentative schedule for such training course is suggested below:

- |  |          |
|--|----------|
| • Training at Institute:                             | 4 weeks  |
| • Visit to biomass gasifier and engine manufacturer: | 2 weeks. |
| • Field visits:                                      | 2 weeks. |
| Total  | 8 weeks  |

7.1.2 Under these training programmes, stipend @ Rs.5000/- per month (total Rs.10,000/-) would be paid to the trainees for entire 8 week duration. In addition, financial support for Institutional Charges, field visits, materials, tools including contingencies etc., would be provided @Rs.2.00 lakh per course.

## **7.2 Gasifier Entrepreneur Development Course**

7.2.1 Financial assistance will be provided for organization of Entrepreneurship Development Programmes (EDP). Such EDP would be provided for about 3 months for 15 persons per batch. Financial assistance would include institutional faculty charges; training expenses - field visit, class room training, Manuals & other materials, contingencies etc. Such course would be supported @Rs.3.00 lakh per course as per existing provisions of the scheme.

7.2.2 Single or multiple courses would be organized in association with Engineering Colleges / Polytechnics, gasifier manufacturers, programme implementing organizations etc.

## **8.0 Technology Demonstration Component:**

8.1 The objective is to demonstrate the techno-economic feasibility of replacing inefficient steam engines with gasifier, using the captive biomass to meet the captive requirement and also to generate additional electricity feeding into the grid. Waste heat from gasifier system would be used for steam generation and for setting up of cooling / chilling system to increase the economic viability. As this integrated concept has not been demonstrated till now, it is proposed to take up demonstration projects under the scheme.

8.2 For the purpose, the existing level of subsidy will be provided for the gasifier with 100% producer gas engines components. In addition, financial assistance up to 50% of the cost of plant and machineries i.e. Vapor Absorption Machine (VAM) for cooling / chilling system and steam generating system from waste heat would be provided. Financial assistance would not be provided for land & building.

8.3 It is proposed to take up about 25 demonstration projects in rice mills replacing steam engines / boilers with biomass gasifier coupled with 100% producer gas engines for power generation along with provision for meeting entire thermal requirement through waste heat recovery. Under some of these projects, demonstration of cold storage

or ice making units would also be taken up using waste heat for chilling / cold storage through VAM and steam generating systems.

8.4 Technology Demonstration Projects would be taken up as per RD&D policy of this Ministry for Technology Demonstration on 50:50 cost sharing basis. The proposals will be examined by a “Committee” set up in the Ministry for the purpose. The selected projects will be placed before TDPAC, as provided under the RD&D Policy of the Ministry.

**9.0 Other Terms & Conditions:**

9.1 The general terms and conditions for the grant are given at **Annexure-VII**. The aforesaid programmes are subject to such change(s) and modification(s) as may be decided by the MNRE, Government of India from time to time and subject to availability of funds. The Ministry shall in no way be liable for expenditure incurred by promoters for pre-project preparation or other activities, merely on the basis of this circular and / or related announcement made by the Ministry. In case of any dispute on interpretation of any provisions under the scheme, the decision of the Ministry shall be final and binding.

9.2 This has issued with the concurrence of IFD vide No.IFD/1478/2009 dated 25<sup>th</sup> November 2009.

Dr. D.K. Khare  
Director  
E-mail [dkkhare@nic.in](mailto:dkkhare@nic.in)  
(O) 011-24363402

Encl. As above

*Annexure-I*

**On line indicative Proforma for submission of the Project Proposal on  
Biomass Gasification Based Distributed / Off-grid Power Generation for rural areas  
(<100 kW)**

<b>Name of the developer</b>	<input type="text"/>	<b>SNA</b>	<input type="text"/>
<b>Contact Address</b>	<input type="text"/>	<b>Tel</b>	<input type="text"/>
<b>Fax</b>	<input type="text"/>	<b>Email</b>	<input type="text"/>
<b>Project Type</b>	Village Electrification	<b>Biomass</b>	Rice Husk / Wood / other agro residues and biomass (give list)
<b>Project Village</b>	<input type="text"/>	<b>Village Census Code</b>	<input type="text"/>
<b>Tehsil</b>	<input type="text"/>	<b>District</b>	<input type="text"/>
<b>State</b>	<input type="text"/>	<b>Electrification</b>	Electrified / Un-Electrified
<b>Gasifier Capacity</b>	<input type="text"/>	<b>Project Type</b>	100% Gasification / dual fuel mode
<b>Project Cost with break up</b>	Civil / Plant & Machinery / Distribution Line	<b>Equity</b>	Give total Amount with %
	Lakhs	<b>Loan</b>	Give total Amount with %
<b>Load</b>	<input type="text"/>	<b>Domestic / no of House Holds</b>	kW / nos of H/H
	kW	<b>Commercial</b>	kW
<b>Expected Date of Commissioning</b>	<input type="text"/>	<b>Industrial</b>	kW
		<b>Other</b>	kW
		<b>Distribution Line length (m)</b>	<input type="text"/>
<i>(If case of Loan from Bank: Details.....)</i>			
<b>Bank &amp; Branch Name with address</b>	<input type="text"/>	<b>Branch Code</b>	<input type="text"/>
<b>RTGS Code</b>	<input type="text"/>	<b>Account No</b>	<input type="text"/>
<b>Gasifier Supplier</b>	<input type="text"/>		
<b>Engine Supplier</b>	<input type="text"/>		
<b>Verification Responsibility</b>	Bank / approved authorized agency		
<b>Any other relevant Information e.g. Proposed Hours of operation; Tariff / Fee to be charged per customer Yrs of AMC proposed by supplier, Performance guarantees if any by supplier etc. in brief.</b>			
<input type="text"/>			
			<b>Submit</b>

**On line indicative Proforma for submission of the Project Proposal on  
Biomass Gasification Based Captive Power Generation in Rice Mills (<100 kW)**

<b>Name of the Rice Mills and developer</b>		<b>SNA</b>	
<b>Contact Address</b>		<b>Tel</b>	
<b>Fax</b>		<b>Email</b>	
<b>Project Type</b>	Captive Generation and / or Distributed Power	<b>Biomass</b>	Rice Husk / Wood / other agro residues and biomass (give list)
<b>City/Village</b>		<b>District</b>	
<b>Tehsil</b>			
<b>State</b>			
<b>Capacity of: Rice mills (ton/hr)</b>		kW	<b>Project Type</b>
<b>Existing Engines (kW) / Gasifier (kW) / Producer Gas Engine (kW)</b>			100% Gasification / Dual fuel
<b>Project Cost</b>		Lakhs	<b>Equity</b>
Present Diesel consumption			Give total Amount with %
<b>Proposed Load</b>	Captive / Distributed	kW	<b>Loan</b>
<b>Expected Date of Comm</b>			Give total Amount with %
<i>(If case of Loan from Bank: Details.....)</i>			
<b>Bank &amp; Branch Name with address</b>		<b>Branch Code</b>	
<b>RTGS Code</b>		<b>Account No</b>	
<b>Gasifier Supplier</b>			
<b>Engine Supplier</b>			
<b>Verification Responsibility</b>	Bank / approved authorized agency		
<b>Any other relevant Information e.g. Estimated savings in Diesel fuel, Yrs of AMC proposed by supplier, Performance guarantees if any by supplier etc. in brief. If distributed component proposed, give details of domestic consumption, commercial, industrial etc. Indicate nos of house holds etc</b>			
			<b>Submit</b>



**Indicative points to be covered in the Detailed Project Reports (DPR) for biomass gasifier based off grid / distributed power generation projects (>100 kW)**

The Detailed Project Report (DPR) should provide information on the following aspects:

- i. Demand – Current and expected (tentative).
- ii. Load management – Load chart preparation taking into account seasonal variations in use of electricity, especially for irrigation etc.
- iii. Plant sizing - Sizing of the plant, capacity utilization factor for the plant as per the load chart.
- iv. Technological options – (Gasification / Biomass-Turbine-Generator (BTG) taking into account load pattern, capacity utilization factor and type of biomass fuel available.
- v. Project Details
  - a. Proposed Installed capacity (kW)
  - b. Cost of the project (As approved by FIs if loan is tie up)
    - i. Civil Works
    - ii. Plant & Machinery
    - iii. Misc. Equipment
    - iv. Pre-operative expenses & Others
  - c. Anticipated commissioning schedule
- vi. Project cost estimates and financial calculations. Costs details of each item, i.e., equipments, power distribution network, civil work etc.
- vii. Details of Power Distribution Network (PDN) along with a drawing indicating types and no. of poles, length, specifications of the wires, fixtures, service lines from pole to the households and inside house wirings etc.
- viii. Proposed system, energy balance etc.
- ix. Technical specifications of each of the system/equipment proposed.
- x. Sources of biomass – current and potential, its stability
- xi. Proposed Fuel Linkages mechanisms.
- xii. Financing plan – Capital expenditure for power plant and other investments needed to reach projected demand. Sourcing working capital, sources of revenue, tariff setting, other non-tariff sources of revenue, operational sustainability, cash flow statement, plan to meet revenue gap if any, pay back period.
- xiii. Utilities & maintenance facilities – power, water, biomass storage & handling etc
- xiv. Environmental aspects
- xv. Human resources – Community empowerment, involving them in ownership and decision-making, training in operation and management of the power plant
- xvi. Strategy for operation and maintenance of electricity generating system and other systems and devices, economics of operation and maintenance Risk management – Identification of risk and how it would be managed.
- xvii. Project implementation plan – Tasks and milestones with timelines and clear identification of responsibilities should be presented.
- xviii. Details of cost of energy/electricity generation, tariff to be charged, revenue collection from the beneficiary households, revenue and expenditure gap, if any, and the mode of filling up this gap. The net proposed payment from the each household must be clearly indicated.

**Indicative Application Format for Biomass Gasifier Based  
Grid Power Generation Projects and  
BTG with Captive Consumption / Distributed power / Grid Power  
projects (>500 kW- 2 MW)**

1. GENERAL
  - a. Name, Address, Phone, Fax & Email of applicant.
  - b. Name and designation of authorized signatory
  - c. Constitution (Private Sector/Proprietorship/joint sector/Coop. etc.)
  - d. Location Address of project (Village, District, State)
2. PROJECT DETAILS
  - a. Proposed Installed capacity (MW)
  - b. Proposed Captive / Distributed component and surplus to grid (kW)
  - c. If proposes, waste heat utilization (heating / cooling) furnish details with possible use for cold storage etc with cost and source of finances.
  - d. Cost of the project (As approved by FIs if loan is tie up)
    - i. Civil Works
    - ii. Plant & Machinery
    - iii. Misc. Equipment, Pre-operative expenses, Others
  - e. Anticipated commissioning schedule
3. WHETHER TIE-UP/AGREEMENT FINALISED
  - a. PPA: (Yes/No)
    - i. Whether power purchase agreement with SEB or private utilities has been made? If yes, Copy of PPA
  - b. Firming of equipment/technology: (Yes/No)
4. TECHNOLOGY Proposed: Gasification with 100% producer Gas Engines / Biomass-Turbine-Generator (BTG)
5. BIOMASS
  - a. Biomass used & Quantity used per day / per year
  - b. Envisaged Fuel linkage mechanism.
6. AVERAGE COST OF GENERATION (Rs/kWh)
7. FINANCING
  - a. Total cost of project as approved by FIs
  - b. Means of financing
  - c. Debt: Equity Ratio
  - d. Promoter's contribution (Equity)
  - e. Term loans with rate of Interest (FI wise)
  - f. Any other source
  - g. Name of the Lead FI (and other FIs, Lending to the Project) complete **Bank & Branch Name with address, Branch Code, RTGS Code, Account No** telephone number, fax number, e-mail etc., and name & designation of the contact person with bank.
8. TECHNICAL
  - a. Design & make of gasifier with detail
  - b. Capacity
  - c. Capacity of 100% gas engines & make / Turbines & Generators
  - d. Grid voltage at which interconnection is to be done

(Authorized Signatory)

Date /Place

*Annexure-V*

**INDICATIVE FORMAT FOR JOINT COMMISSIONING REPORT (JCR)  
BIOMASS GASIFIER BASED DISTRIBUTED / OFF-GRID / GRID POWER  
GENERATION PROJECTS**

Reference MNES in- principle approval Letter No. & Date	Users Name & Address	Name of Manufacturer / Supplier	Rating / capacity of systems, both for gasifier and engines kW / KVA	Mode of application	Machine No.	Date of Commissioning	Amount of CFA
1	2	3	4	5	6	7	8

Certified that:

- i. Training on operation and maintenance and safety aspects has been given adequately to users/ operators of the Institutes/Organizations concerned.
- ii. Operating manuals, warranty card etc. have been provided to the Institute/ Organization concerned.
- iii. Undertakings for the regular operation & maintenance of the systems have been obtained from the concerned Institute/Organization.
- iv. Gasifier system and sub-system (including equipments and instruments) have been verified at site and functioning satisfactorily as per terms & reference of the grant.
- v. Verified operation of project at least a period of one month.
- vi. Verified agreement between the user and supplier of the gasifier systems for full guarantee and warrantee for one year followed by AMC for two years

Name & Address of the Manufacturer / Supplier with seal

User Name & Signature

Signature of authorized verifying authority

Date:

Place:

**Annexure-VI**

**Indicative Proforma- Verification Check list**

1	Project File No. and date of in-principle approval		
2	Name & address of the Developer		
3	Location of the system (Full address)		
		<b>Approved</b>	<b>Verified</b>
4	<b>Project Type (Gasification / BTG)</b>		
	Captive Generation in Rice Mills		
	Off grid / Distributed power for villages		
	Grid Connected Project or Combination with captive / distributed / grid		
5	<b>Biomass</b>		
	Rice Husk		
	Wood		
	Other Agro residues (give details of agro residues)		
	Multiple Biomass (give details of other biomass)		
6	<b>Project Type</b>		
	100% Gasification / BTG		
	Dual fuel		
7	<b>Gasifier Supplier Name and Address</b>		
8	<b>Gasifier / BTG Capacity (kW)</b>		
9	<b>Machine number of Gasifier, producer gas engines / turbine / generator set (as provided by the manufacturer)</b>		
10	<b>Load (kW)</b>		
11	<b>Engine / turbines manufacturer</b>		
12	<b>Rating of the engine / turbines (kVA)</b>		
13	<b>Date of commissioning</b>		
14	<b>Total Project Cost (Lakhs)</b> Indicate cost of gasifiers, engine, turbines etc		
15	<b>Amount of CFA (Lakhs) sanctioned</b>		
16	<b>O&amp;M as per logs</b>		
	Hours of operation		
	Amount of biomass / rice husk consumed per unit		
	Number of filters changed in a month		
	Shutdowns in the last three months		
	Revenue collected during last two - three months		
	Training to operators (by manufacturer): Duration of training <i>On O&amp;M</i>	On site	External
	Duration of training: <i>On Safety aspects</i>		
17.	Attach original Commissioning Report, Utilization certificates and audited statement of expenditure (as per proforma).		
18.	Verified operation of project at least a period of one month through log book or other supporting documents.		
19	Verified agreement between the user and supplier of the gasifier systems for full guarantee and warrantee for one year followed by AMC for two years	Attach copy	
20	Support towards project formulation – Indicate Name & Address, Account No of the promoter complete details of Bank & Branch Name with address, Branch Code, RTGS Code,		
Gasifier system and sub-system (including equipments and instruments) have been verified at site and functioning satisfactorily as per terms & reference of the grant			
Signature of authorized independent verification authority			
Date / Place:			



## ANNEXURE-VIII

### GENERAL TERMS AND CONDITIONS FOR GRANTS BY GOVERNMENT FOR BIOMASS ENERGY & CO-GENERATION PROGRAMME

- (i) Approval of the proposal and the grant being released is for specific project and the grant is required to be spent for the project within the stipulated time. Any portion of the amount sanctioned which is not utilized would be required to be surrendered to the Government of India and carry forward of funds to the next financial year for utilization for the project during that year may be considered with the specific approval of this Ministry.
- (ii) The achievements made during the course of the project will be photographically covered from time to time and a copy of each such photograph will be sent to this Ministry for information and record.
- (iii) The organization will arrange to display a Notice Board at prominent place at the project site to the effect that the project has been financially supported by Ministry of New & Renewable Energy (MNRE).
- (iv) The organization shall ensure that the time schedule laid down for the execution of the project is strictly followed.
- (v) The organization would render to this Ministry an audited statement of accounts including comments of the Auditor(s) regarding the observance of the condition governing the grant within six months following the end of each financial year.
- (vi) The Comptroller and Auditor General or any other Agency/officer(s) authorized by this Ministry will have the right of access to the books and accounts of the organization for grant received from the Government.
- (vii) The recipient financial institution shall provide utilization certificates in the prescribed format as per the **GFR form 19A (Annexure-VII)**. Audited Statement of Expenditure to be submitted by the grantee organization at the time of seeking next installment as per the Terms & Condition of the sanction.
- (viii) Equipments acquired with Govt. of India assistance should not be disposed of or encumbered or utilized for purpose other than for which grant has been sanctioned without prior approval of the Ministry. Separate Stock Register has to be maintained by the Organization for these items procured through Government funds and whose value is more than Rs 10,000/-.
- (ix) The organization shall furnish a final commissioning report within three months of project commissioning incorporating salient technical features of the project and summary of its performance.
- (x) MNRE reserves the right to add/alter/change these conditions at its sole discretion in the wider interest of the scheme.